## PROCESS DESIGN PRACTICES DESIGN CONDITIONS

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## 3.2. Design Pressure (continue)

## 3.2.6 Step 4 - Determine Other Relief Valve Locations (continue)

(ii) In general valves are not allowed between equipment/piping and the relief valve that protects it. The following exceptions for block valves are usually allowed by ASME VIII (but not ASME I):

- Locked open valves (refer to ASME VIII UG-125 to 135).
- Equipment with only fire relief case (refer to ASME VIII App M-5.8). Typically only used for exchangers or strainers in normally flowing line.
- Exchanger LP side, designed for  $\frac{10}{13}$  rule with only tube rupture case (API 521 Sec 5.19.5).
- (iii) Relief valves are typically not provided for blanks that are wrongly installed or not removed.

## 3.2.7 Maximum Allowable Working Pressure (MAWP)

- MAWP is the maximum pressure permissible at the top of the vessel (UG-98).
- Mechanical engineers use the design pressure to calculate wall thicknesses, then select the next higher standard thickness.
- Thus, the MAWP is often larger than the design pressure. Can be made equal by varying the corrosion allowance.

#### 3.2.8 Vacuum Design Pressure

- Specify full vacuum if:
  - Equipment is steamed out (only some companies).
  - Equipment may be subject to vacuum conditions during an operating cycle:
    - \* If evacuated during startup.
    - \* If vacuum can develop as a result of heat loss.
- The corresponding temperature at full vacuum is a standard value (company specs) or the normal operating temperature.

## 3.2.9 Rounding

• Round design pressures to the next higher 5-10 psig (25-50 kPag).

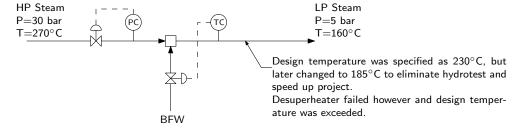
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## 3.2. Design Pressure (continue)

#### 3.2.10 Test Pressure

- Generally all new and modified pressure vessels and piping must be pressure tested.
  - A hydrotest is preferred (UG-99).
  - Pneumatic testing is allowed when hydrotesting is impractical, typically due to weight or dryness (UG-100). Dangerous due to the amount of stored energy.
  - Where both hydro and pneumatic testing are impractical, full NDE inspections and a sensitive leak test may be substituted.
- Pressure vessels (ASME UG-99):
  - Hydrotest at 130% of MAWP multiplied by the ratio of allowable material stress at test temperature and design temperature.
  - Older editions of this code had lower allowable stresses, with testing at 150%.
  - Test temperature should be high enough to prevent brittle fracture.
  - Field hydrotest is required by some companies even if a shop test is done.
  - Vessel may be painted before testing, but not permitted by some companies.
- Piping (ASME B31.3, Paragraph 345):
  - Hydrotest at 150% of MAWP multiplied by the ratio of allowable material stress at test temperature and design temperature.
  - The test pressure may be lowered to minimum 77% of calculated where vessels are part of test systems and require lower test pressures.
  - Service test at operating conditions is allowed for benign services (Category D piping per ASME B31.3 Par 300/345).
  - Open ended pipes are not hydrotested (P design="Atmospheric").



Case - Incorrect Category D piping